

## ICAP/UCAP Translation of Demand Curve

~Winter 2019-2020 Capability Period ~

	ICAP Based Reference Points		Winter 2019-2020 ICAP/UCAP Translation Factor	UCAP Based Reference Points
	Monthly (\$/kW-Month)			Monthly (\$/kW-Month)
	Col. A		Col. B	Col. C = Col. A / (1-Col. B/100)
<b>NYCA</b>	\$9.83		8.00%	<b>\$10.68</b>
<b>G-J Locality</b>	\$16.59		5.26%	<b>\$17.51</b>
<b>NYC</b>	\$21.95		4.42%	<b>\$22.97</b>
<b>LI</b>	\$15.96		7.96%	<b>\$17.34</b>

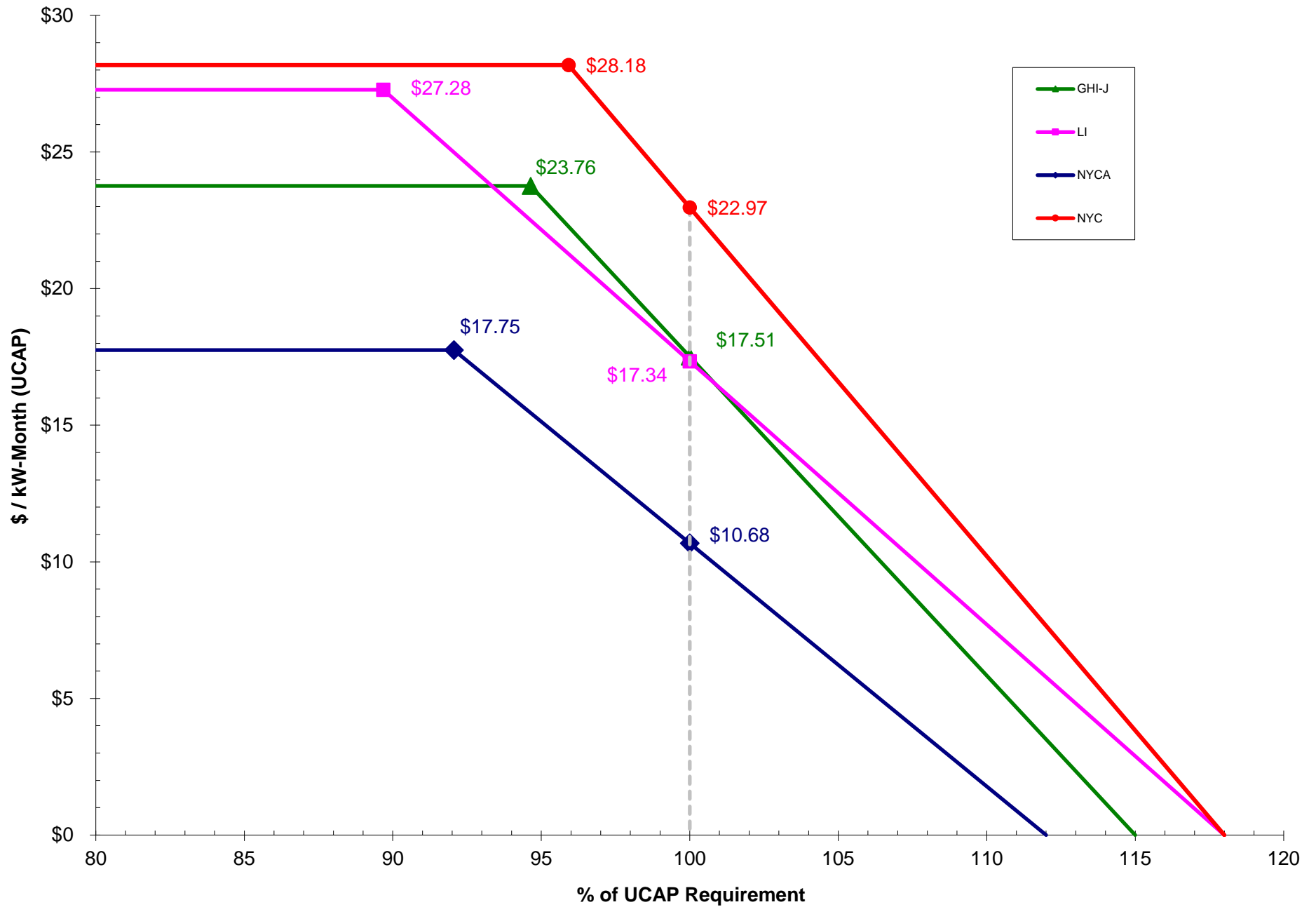
  

	ICAP Based Maximum Clearing Price		Winter 2019-2020 ICAP/UCAP Translation Factor	UCAP Based Maximum Clearing Price
	Annual (\$/kW-Year)	Monthly (\$/kW-Month)		Monthly (\$/kW-Month)
	Col. A	Col. B	Col. C	Col. D = Col. A/12 / (1-Col. C/100)
<b>NYCA</b>	\$195.95	\$16.33	8.00%	<b>\$17.75</b>
<b>G-J Locality</b>	\$270.12	\$22.51	5.26%	<b>\$23.76</b>
<b>NYC</b>	\$323.16	\$26.93	4.42%	<b>\$28.18</b>
<b>LI</b>	\$301.29	\$25.11	7.96%	<b>\$27.28</b>

	UCAP Requirement (MW @ 100% Req.)	Demand Curve Zero Crossing %	UCAP at \$0 (MW @ Col. B %)	Demand Curve Slope (in UCAP) (\$/kW-Month) per <b>100 MW</b>
	Col. A	Col. B	Col. C = (Col. A) x (Col. B)	Col. D = $\frac{-100 * \text{Ref. Point}}{\text{Col. C} - \text{Col. A}}$
<b>NYCA</b>	34,857.3	112%	39,040.2	<b>-\$0.2553</b>
<b>G-J Locality</b>	13,856.1	115%	15,934.5	<b>-\$0.8425</b>
<b>NYC</b>	9,185.7	118%	10,839.1	<b>-\$1.3892</b>
<b>LI</b>	5,020.7	118%	5,924.4	<b>-\$1.9187</b>

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