

Class Year 2019 Buyer-side Mitigation IRM and Optimized LCR

The NYISO utilized four GE MARS model runs to establish the TAN45 IRM and optimized LCRs to be applied in the Class Year 2019 BSM process. The matrix below highlights only the updated parameters that were applied to the 2020 LCR case to develop the BSM IRM and optimized LCR values. The remaining parameters utilized in the development of the IRM and LCR values for the BSM process align with the accepted values used to produce the approved IRM and LCR values described in the 2020 LCR Report¹ for the 2020-21 Capability Year.

Parameter	2022 Case Year	2022 w/o Renewables	2023 Case Year	2024 Case Year
Load Forecast	Latest Goldbook (2020)	Latest Goldbook (2020)	Latest Goldbook (2020)	Latest Goldbook (2020)
UPNY CONED Limit Change ²	Included	Included	Included	Included
Class Year 2019 facilities ³	Includes all CY2019 Facilities	Includes all non-Renewable Exemption Applications CY2019 Facilities	Includes all CY2019 Facilities	Includes all CY2019 Facilities
Western NY Transmission	Not included	Not included	Included	Included
AC Transmission	Not included	Not included	Not included	Not included
Zone J Peaker Retirements ⁴	Not included	Not included	Included	Included

¹ <https://www.nyiso.com/documents/20142/8583126/LCR2020-Report.pdf/4c9309b2-b13e-9b99-606a-7af426d93a47>

² UPNY CONED limit increased to 7000 to account for Indian Point retirement.

³ Projects that require additional SDU studies are excluded from all case years.

⁴ Zone J peaker retirements outlined in 2020 Goldbook Table IV-6.