
NYISO Business Issues Committee Meeting Minutes
September 11, 2019
10:00 a.m. – 10:25 a.m.

1. Introductions, Meeting Objectives, and Chairman’s Report

Mr. Aaron Breidenbaugh (Consumer Power Advocates) called the meeting to order at 10:00 a.m.

Mr. Robb Pike (NYISO) stated that the previous agenda item related to certain proposed enhancements to credit-related information reporting had been removed from the agenda to facilitate further discussion with stakeholders prior to seeking approval at BIC. The proposal will be further discussed at a Billing, Accounting and Credit Policy Working Group meeting on September 18, 2019.

2. Approval of BIC Minutes

There were no questions or comments regarding the draft minutes from the July 17, 2019 and August 7, 2019 BIC meetings that were included as part of the meeting material.

Motion #1:

Motion to approve the Minutes of the July 17, 2019 and August 7, 2019 BIC meetings.

Motion passed unanimously.

3. Market Operations Report and Broader Regional Markets Report

Mr. Pike reviewed the Market Operations report posted with the meeting material. There were no questions or comments regarding the Market Operations report.

Mr. Pike reviewed the Broader Regional Markets report included with the meeting material. There were no questions or comments regarding the Broader Regional Markets report.

4. Accounting and Billing Manual Revisions

Mr. Mark Buffaline (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #2:

The Business Issues Committee (“BIC”) hereby approves the revisions to the Accounting & Billing Manual as described in the presentation to the BIC on September 11, 2019.

Motion passed unanimously with an abstention.

5. Revenue Metering Requirements Manual Revisions

Ms. Michelle McLaughlin (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #3:

The Business Issues Committee (“BIC”) hereby approves the revisions to the Revenue Metering Requirements Manual as described in the presentation to the BIC on September 11, 2019.

Motion passed unanimously with an abstention.

6. ICAP Manual Revisions: External Capacity Supplier Eligibility and Performance Obligations

Ms. Amanda Carney (NYISO) reviewed the presentation included with the meeting material.

Ms. Doreen Saia (Greenberg Traurig) asked for confirmation that the proposed manual revisions do not include provisions to address deliverability requirements for external capacity suppliers associated with Unforced Capacity Deliverability Rights (UDRs) delivering from PJM. Mr. Zach T. Smith (NYISO) confirmed that proposed revisions presented for approval at today's meeting address the deliverability requirements for external capacity suppliers located in ISO-NE and Ontario. Manual revisions related to deliverability requirements for external capacity suppliers located in PJM associated with UDRs are not included at this time and would be pursued separately in the future.

Motion #4:

The Business Issues Committee ("BIC") hereby approves the revisions to the Installed Capacity Manual as presented and discussed at the BIC meeting on September 11th, 2019.

Motion passed unanimously with an abstention.

7. Working Group Updates

- Billing and Accounting and Credit Working Group: The group met on August 23, 2019 and reviewed the standard accounting/settlement reports, proposed revisions to the Accounting and Billing Manual related to the proposed meter data services construct for distributed energy resources (DER) and demand response participating in the wholesale markets, proposed revisions to the Revenue Metering Requirements Manual related to the proposed meter data services construct for DER and demand response participating in the wholesale markets, and proposed enhancements to credit reporting requirements.
- Electric System Planning Working Group: The group has met five times since the last BIC meeting, including joint meetings with ICAPWG, MIWG and/or PRLWG. On August 20, 2019, the group met and reviewed key study assumptions for the Generator Deactivation Assessment for the Cayuga 1 facility, an updated straw proposal for addressing upgrades to non-bulk power transmission facilities as part of the Public Policy Transmission Planning Process (PPTPP), a proposal regarding the addition of a cost containment metric as part of the PPTPP, and proposed improvements to the Class Year Study and interconnection processes. The group met on August 29, 2019 and reviewed an updated draft of the 2019 Master Plan outlining a strategic vision for market design initiatives over the next five years. The group met on September 5, 2019 and reviewed proposed improvements to the Class Year Study and interconnection processes. On September 6, 2019, the group met and reviewed a presentation by Anbaric Development Partners regarding potential revisions to the interconnection and Class Year Study processes related to transmission platform projects, an update regarding the status of the ongoing review of enhancements to the Comprehensive System Planning Process, a proposal regarding the addition of a cost containment metric as part of the PPTPP, and a proposal regarding the potential development of a short-term reliability planning process. The group also met on September 10, 2019 and reviewed proposed improvements to the Class Year Study and interconnection processes.
- Installed Capacity Working Group: The group has met seven times since the last BIC meeting, including joint meetings with ESPWG, MIWG and/or PRLWG. The group met on August 8, 2019 and reviewed the Consumer Impact Analysis regarding the proposed enhancements to the performance and deliverability requirements for external capacity suppliers. On August 20, 2019, the group met and reviewed key study assumptions for the Generator Deactivation Assessment for the Cayuga 1 facility, and proposed improvements to the Class Year Study and interconnection processes. The group met on August 21, 2019 and reviewed proposed revisions to the expiration rules for Capacity Resource Interconnection Service rights, and a status update regarding the 2019 energy and capacity market design projects. The group also met on August 23, 2019 and reviewed potential revisions to the availability calculation methodologies for capacity supply resources, and a presentation by Analysis Group regarding the scope and anticipated schedule for the 2019-2020 ICAP Demand Curve reset (DCR) process. On August 29, 2019, the group met and reviewed the deliverability and eligibility requirements for external capacity suppliers located in ISO-NE, Ontario and Quebec, a presentation by the Market Monitoring Unit (MMU) regarding its quarterly market assessment for Q2 2019, and an updated draft of the 2019 Master Plan outlining a strategic vision for market design initiatives over the next five years. The group met on September 5, 2019 and reviewed a presentation soliciting potential tariff revisions related to the DCR process, and proposed improvements to the Class Year Study and interconnection processes. The group also met on September 10, 2019

and reviewed updates to the generator fuel and emissions reporting surveys, and proposed improvements to the Class Year Study and interconnection processes.

- Load Forecasting Task Force: The group met on August 30, 2019 and reviewed the peak load dates and times for the 2019 Summer Capability Period (to date), the schedule for developing the 2020/2021 capacity market peak load forecast, a presentation from Itron regarding the 2019 climate change impact and resilience study project, and proposed revisions to the Load Forecasting Manual related to treatment of Behind-the-Meter Net Generation Resources.
- Market Issues Working Group: The group has met jointly with ICAPWG, PRLWG and/or ESPWG three times since the last BIC meeting. The group met on August 21, 2019 and reviewed a status update regarding the 2019 energy and capacity market design projects. On August 29, 2019, the group met and reviewed a presentation by the MMU regarding its quarterly market assessment for Q2 2019, and an updated draft of the 2019 Master Plan outlining a strategic vision for market design initiatives over the next five years. The group also met on September 10, 2019 and reviewed a presentation regarding the proposed removal of certain 115 kV facility segments from being secured in the energy market models, and updates to the generator fuel and emissions reporting surveys.
- Price Responsive Load Working Group: The group met jointly with ESPWG, MIWG and/or ICAPWG on August 21, 2019 and August 29, 2019 and reviewed the agenda topics for each meeting related to DER, energy storage resources and/or the demand response programs.

8. New Business

There was no new business.

The meeting adjourned at 10:25 a.m.