

**6.14 Schedule 14 – Rate Mechanism for Recovery of RMR Generator and Interim Service Provider Related Charges from and Payment of RMR Generator and Interim Service Provider Related Credits to RMR LSEs**

**6.14.1 Applicability**

The ISO will apply this Schedule separately for each RMR Generator operating under an RMR Agreement and to each Generator operating or maintaining in-service its step-up transformer(s) and/or other system protection facilities as an Interim Service Provider. For purposes of this Schedule, “RMR LSEs” are all the LSEs, including Transmission Owners, competitive LSEs and municipal systems, serving Load in the Load Zone or Subzone (as applicable) to which the charges and credits associated with an RMR Generator operating under an RMR Agreement or a Generator operating or maintaining in-service its step-up transformer(s) and/or other system protection facilities as an Interim Service Provider are allocated.

Section 6.14.2 establishes how credits and charges to RMR LSEs will be allocated and recovered. Section 6.14.3 establishes how the ISO will calculate and recover the RMR Charge applicable to each RMR Generator operating under an RMR Agreement or as an Interim Service Provider. The RMR Charge for a Billing Period may result in either a charge or a credit to the RMR LSEs. Sections 6.14.4 and 6.14.5 establish how the ISO will charge RMR LSEs any Performance Incentive payment or Availability Incentive payment owed to an RMR Generator with an RMR Agreement that contains an Availability and Performance Rate. Finally, Section 6.14.7 establishes how the ISO will allocate and credit to RMR LSEs any Monthly Repayment Obligation recovered from a former RMR Generator and/or former Interim Service Provider by the ISO pursuant to Sections 15.8.7, 15.8.7.1 and 15.8.7.2 of Rate Schedule 8 to the Services Tariff.

### **6.14.2 Allocation of RMR Charges**

Charges and credits to RMR LSEs under this Schedule will be allocated in accordance with Section 31.5.3 of Attachment Y to the ISO OATT. The ISO will charge or credit each RMR LSE based on its share of Actual Energy Withdrawals in the Load Zone or Subzone (as applicable) for the relevant Billing Period.

### **6.14.3 Calculation and Recovery of RMR Charge**

#### **6.14.3.1 Applicability**

The ISO will calculate the RMR Charge in accordance with Section 6.14.3.3 for each RMR Generator operating under an RMR Agreement that includes an Availability and Performance Rate. The ISO will calculate the RMR Charge in accordance with Section 6.14.3.4 for each RMR Generator operating under a rate that is not an Availability and Performance Rate. The ISO will calculate the RMR Charge in accordance with Section 6.14.3.5 for each Interim Service Provider.

#### **6.14.3.2 Assessing or Crediting the RMR Charge**

If the RMR Charge calculated pursuant to Section 6.14.3.3, 6.14.3.4 or 6.14.3.5, as applicable, is positive for a Billing Period, then the ISO will assess the RMR Charge to the RMR LSEs. If the RMR Charge calculated pursuant to Section 6.14.3.3, 6.14.3.4 or 6.14.3.5, as applicable, is negative for a Billing Period, then the ISO will credit the absolute value of the RMR Charge to the RMR LSEs. Credits to the RMR LSEs are drawn from the revenue recovered from Transmission Customers as a result of the RMR Generator's participation in the ISO-Administered Markets during that Billing Period.

### 6.14.3.3 Calculation of RMR Charge for an RMR Generator Providing Service Under an Availability and Performance Rate

$$RMRCharge_{l,g,P} = \sum_{d \in P} \left( (RMRAvoidCost_{g,d} + VarCost_{g,d} - MarketRev_{g,d}) * \sum_{z \in Z} (ZonalCostAllocation_{g,z} * (MWh_{l,z,d} / MWh_{z,d})) \right)$$

Where:

$g$  = the relevant RMR Generator that is providing service under an Availability and Performance Rate;

$P$  = the relevant Billing Period;

$d$  = the relevant market day;

$l$  = the relevant RMR LSE;

$z$  = an individual NYCA Load Zone or Subzone (as applicable);

$Z$  = the set of all Load Zones (or Subzones as applicable) that have nonzero allocations for the relevant RMR Generator;

$RMRCharge_{l,g,P}$  = the RMR Charge associated with RMR Generator  $g$  for Billing Period  $P$  for RMR LSE  $l$ ;

$RMRAvoidCost_{g,d}$  = the RMR Avoidable Cost amount for RMR Generator  $g$  for day  $d$ , that has been accepted for filing by the Commission, or as calculated by the ISO in accordance with Sections 31.2.11.8 and 31.2.11.17 of the OATT pending Commission action, shaped on a Capability Period basis, and Additional Costs in accordance with Section 38.16 of the OATT;

$VarCost_{g,d}$  = the Variable Cost amount for RMR Generator  $g$  for day  $d$ , calculated pursuant to Section 15.8.1 of Rate Schedule 8 to the ISO Services Tariff;

$MarketRev_{g,d}$  = the revenue recovered from Transmission Customers under the ISO Tariffs for day  $d$  in connection with the participation of the RMR Generator  $g$  in the ISO Administered Markets, including LBMP revenues, Ancillary Services revenues, guarantee or supplemental payments, Day-Ahead to real-time balancing settlements as described in Section 4 of the ISO Services Tariff, and monthly Capacity revenues divided by the number of days in the month;

$ZonalCostAllocation_{g,z}$  = the proportion of the cost of RMR Generator  $g$  allocated to Load Zone or Subzone (as applicable)  $z$ ;

$MWh_{z,d}$  = Actual Energy Withdrawals in Load Zone or Subzone (as applicable)  $z$  aggregated across all hours on day  $d$ ;

$MWh_{l,z,d}$  = Actual Energy Withdrawals for RMR LSE  $l$  in Load Zone or Subzone (as applicable)  $z$  aggregated across all hours on day  $d$ .

#### 6.14.3.4 Calculation of RMR Charge for an RMR Generator Providing Service Under a Rate Other Than an Availability and Performance Rate

$$RMRCharge_{l,g,P} = \sum_{d \in P} \left( (RMRCost_{g,d} + VarCost_{g,d} - MarketRev_{g,d}) * \sum_{z \in Z} (ZonalCostAllocation_{g,z} * (MWh_{l,z,d} / MWh_{z,d})) \right)$$

Where:

$g$  = the relevant RMR Generator that is providing service under a rate other than an ISO-developed Availability and Performance Rate;

$RMRCost_{g,d}$  = the costs RMR Generator  $g$  is authorized to recover for day  $d$  pursuant to a rate approved for RMR Generator  $g$  by the Commission, or is recovering subject to refund pending Commission action, shaped on a Capability Period basis, and Additional Costs in accordance with Section 38.16 of the OATT.

The definitions of the remaining variables in this equation are identical to the definitions for such variables set forth in Section 6.14.3.3 above.

#### 6.14.3.5 Calculation of RMR Charge for an Interim Service Provider

$$RMRCharge_{l,g,P} = \sum_{d \in P} \left( (RMRAvoidCost_{g,d} + VarCost_{g,d} - MarketRev_{g,d}) * \sum_{z \in Z} (ZonalCostAllocation_{g,z} * (MWh_{l,z,d} / MWh_{z,d})) \right)$$

Where:

$g$  = the relevant Interim Service Provider Generator. In some cases, the “Interim Service Provider Generator” may not include the operation of the generating unit(s), but may instead be limited to the step-up transformer(s) and/or other system protection facilities designated by the ISO that are required to be maintained in-service;

$Z$  = the set of all Load Zones (or Subzones as applicable) that have nonzero allocations for the relevant Interim Service Provider Generator;

$RMRCharge_{l,g,P}$  = the RMR Charge associated with Interim Service Provider Generator  $g$  for Billing Period  $P$  for RMR LSE  $l$ ;

$RMRAvoidCost_{g,d}$  = the Avoidable Cost amount for Interim Service Provider Generator  $g$  for day  $d$  calculated by the ISO in accordance with Sections 38.8, 38.16 and 38.17 of the OATT, shaped on a Capability Period basis;

$VarCost_{g,d}$  = the Variable Cost amount for Interim Service Provider Generator  $g$  for day  $d$ , calculated pursuant to Section 15.8.6 of Rate Schedule 8 to the ISO Services Tariff;

$MarketRev_{g,d}$  = the revenue recovered from Transmission Customers under the ISO Tariffs for day  $d$  in connection with the participation of the Interim Service Provider Generator  $g$  in the ISO Administered Markets, including LBMP revenues, Ancillary Services revenues, guarantee or supplemental payments, Day-Ahead to real-time balancing settlements as described in Section 4 of the ISO Services Tariff, and monthly Capacity revenues divided by the number of days in the month; and

$ZonalCostAllocation_{g,z}$  = the proportion of the cost of Interim Service Provider Generator  $g$  allocated to Load Zone or Subzone (as applicable)  $z$ .

The definitions of the remaining variables in this equation are identical to the definitions for such variables set forth in Section 6.14.3.3 above.

#### 6.14.4 Performance Incentive Payment

The ISO will charge the RMR LSEs on a monthly basis for any Performance Incentive payment owed to an RMR Generator pursuant to Section 15.8.2 of the ISO Services Tariff for its performance in that month in accordance with the formula in Section 6.14.4.1.

##### 6.14.4.1 Calculation of RMR Performance Incentive Charge

$$RMRPerformIncentCharge_{l,g,m} = RMRPerformIncentPayment_{g,m} * \sum_{z \in Z} (ZonalCostAllocation_{g,z} * (MWh_{l,z,m} / MWh_{z,m}))$$

Where:

$m$  = the billing month for which the performance was calculated;

$RMRPerformIncentCharge_{l,g,m}$  = the Performance Incentive Charge associated with RMR Generator  $g$  for billing month  $m$  for RMR LSE  $l$ ;

$RMRPerformIncentPayment_{g,m}$  = the Performance Incentive amount for RMR Generator  $g$  for month  $m$ , calculated pursuant to Section 15.8.2 of Rate Schedule 8 to the ISO Services Tariff;

$MWh_{z,m}$  = Actual Energy Withdrawals in Load Zone or Subzone (as applicable)  $z$  aggregated across all hours in month  $m$ ;

$MWh_{l,z,m}$  = Actual Energy Withdrawals for RMR LSE  $l$  in Load Zone or Subzone (as applicable)  $z$  aggregated across all hours in month  $m$ .

The definitions of the remaining variables in this equation are identical to the definitions for such variables set forth in Section 6.14.3.3 above.

### 6.14.5 Availability Incentive Payment

The ISO will charge the RMR LSEs on a Capability Period basis for any Availability Incentive payment owed to an RMR Generator pursuant to Section 15.8.3 of the ISO Services Tariff. The ISO will recover the Availability Incentive payment from RMR LSEs in the Billing Period following the first month of the Capability Period for any payment earned for the previous Capability Period in accordance with the formula in Section 6.14.5.1.

#### 6.14.5.1 Calculation of RMR Availability Incentive Charge

$$RMRAvailIncentCharge_{l,g,m} = RMRAvailIncentPayment_{g,m} * \sum_{z \in Z} (ZonalCostAllocation_{g,z} * (MWh_{l,z,m} / MWh_{z,m}))$$

Where:

$m$  = the first billing month after the Incentive from the previous Capability period was calculated;

$RMRAvailIncentCharge_{l,g,m}$  = the Availability Incentive Charge associated with RMR Generator  $g$  for billing month  $m$  for RMR LSE  $l$ ;

$RMRAvailIncentPayment_{g,m}$  = the Availability Incentive amount for RMR Generator  $g$  for month  $m$ , calculated pursuant to Section 15.8.3 of Rate Schedule 8 to the ISO Services Tariff;

$MWh_{z,m}$  = Actual Energy Withdrawals in Load Zone or Subzone (as applicable)  $z$  aggregated across all hours in month  $m$ ;

$MWh_{l,z,m}$  = Actual Energy Withdrawals for RMR LSE  $l$  in Load Zone or Subzone (as applicable)  $z$  aggregated across all hours in month  $m$ .

The definitions of the remaining variables in this equation are identical to the definitions for such variables set forth in Section 6.14.3.3 above.

#### 6.14.6 Distribution of Monthly Repayment Credit to RMR Loads

If, at any time, the ISO recovers from a former RMR Generator or from a former Interim Service Provider any Capital Expenditure or Above Market Revenues in accordance with Sections 15.8.7, 15.8.7.1 or 15.8.7.2 of Rate Schedule 8 to the ISO Services Tariff, then the ISO will credit the recovered costs to the RMR LSEs on the same monthly invoice as the recovery from the RMR Generator or Interim Service Provider, in accordance with the formula in Section 6.14.6.1 below.

##### 6.14.6.1 Calculation of Monthly Repayment Credit

$$\begin{aligned} \text{MonthlyRepaymentCredit}_{l,g,m} &= \text{Monthly Repayment Obligation Recovery}_{g,m} \\ &\quad * \sum_{z \in Z} \left( \text{ZonalCostAllocation}_{g,z} * (MWh_{l,z,m} / MWh_{z,m}) \right) \end{aligned}$$

Where:

$m$  = the billing month for which the Monthly Repayment Obligation is recovered;

$\text{MonthlyRepaymentCredit}_{l,g,m}$  = the Monthly Repayment Credit associated with former RMR Generator  $g$  or former Interim Service Provider Generator  $g$  for billing month  $m$  for RMR LSE  $l$ ;

$\text{Monthly Repayment Obligation Recovery}_{g,m}$  = the Monthly Repayment Obligation recovery from former RMR Generator  $g$  or former Interim Service Provider Generator  $g$  for month  $m$ , calculated pursuant to Section 15.8.7 of Rate Schedule 8 to the ISO Services Tariff;

$MWh_{z,m}$  = Actual Energy Withdrawals in Load Zone or Subzone (as applicable)  $z$  aggregated across all hours in month  $m$ ;

$MWh_{l,z,m}$  = Actual Energy Withdrawals for RMR LSE  $l$  in Load Zone or Subzone (as applicable)  $z$  aggregated across all hours in month  $m$ .

The definitions of the remaining variables in this equation are identical to the definitions for such variables set forth in Section 6.14.3.3 above, except for the Monthly Repayment Obligation which is defined in Section 15.8.7 of the Services Tariff.