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**NYISO Management Committee Meeting Minutes****December 18, 2019****10:00 a.m. – 1:00 p.m.**

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**1. Introductions, Meeting Objectives, and Chairman's Report**

The chair of the Management Committee (MC), Ms. Jane Quin (Con Edison), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. Members identified themselves and the attendance was recorded. A quorum was determined.

**2. Approval of the Draft October 30, 2019 Meeting Minutes****Motion #1:**

Motion to approve the draft October 30, 2019 Management Committee meeting minutes.

*The motion passed by show of hands.*

**3. President/COO Report**

Mr. Rich Dewey (NYISO) provided an update on the Energy Management System (EMS) project. He informed members that the project has been moving along successfully and entered into parallel testing today. Mr. Dewey stated that he is optimistic that EMS will be on track for deployment as early as possible in 2020, and while March 1 is the planned target date deployment, an earlier deployment may be possible. This is impactful and important on our project schedules and our commitments for next year so we are pushing this hard.

Mr. Rick Gonzales provided an overview of the Market performance highlights (presentation included with meeting material). Mr. Gonzales noted that four new charts specific to wind and behind the meter forecasting have been added to allow for monitoring of trends in forecasting performance.

Mr. Dewey noted that NYISO had recently issued a press release announcing a new wind production record of 1,675 MW, which was set on Saturday, December 14.

**4. Review of NYISO Draft Strategic Plan 2020 - 2024**

Ms. Emilie Nelson (NYISO) reviewed the Strategic Plan (presentation included with meeting material). Ms. Nelson noted that each year the NYISO goes through the strategic planning process, which outlines the mission, guiding principles, and core values under which the NYISO will operate over the next five years. She stated that many people are involved in pulling together the focus for the organization for the next five years. The effort starts with the annual sector meetings, where feedback is obtained from both State and Sector members, and progressing to the Joint Board of Directors and Management Committee meeting information exchange, followed by the Board's Strategic Planning Sessions in the fall.

Ms. Nelson provided a timeline and review of the culmination of work by all involved parties on the overall process. She highlighted the Plan's six strategic initiatives identified to address the evolving nature of New York's electricity grid, as large-scale renewables and distributed energy resources place new demands on electricity markets and grid operations. Ms. Nelson highlighted key projects assigned under each of the following initiatives:

1. Grid Reliability and Resilience
2. Efficient Markets for a Grid in Transition
3. New Resource Integration
4. Integration of Public Policy
5. Technology and Infrastructure Investment

## 6. Efficient and Flexible Business Model

Ms. Nelson thanked stakeholders for their valuable input into the Plan.

## 5. Short-Term Reliability Process and Other Proposed Reliability Planning Process Tariff Language Changes, and Proposed Revisions to Generator Registration Requirements

Mr. Keith Burrell (NYISO) presented the Short-Term Reliability Process to the MC (presentation included with meeting material).

In response to a question from Mr. Kevin Lang (City of NY) on if the NYISO plans to do outreach to the generators on the new certification requirements once FERC approves them, Mr. Alex Schnell stated yes, that was the plan.

Mr. Matt Schwall (IPPNY) noted his appreciation to NYISO and stakeholders efforts for working on the revisions on to the language on physical withholding. He stated that IPPNY was concerned about what the impact to the physical withholding evaluations might be due to moving from the generator deactivation assessment to the STAR evaluation. IPPNY worked with the NYISO and other stakeholders to develop tariff language that is acceptable to all parties. Mr. Schwall noted that the new language ensures that the physical withholding evaluations will be conducted based on the information available to the generator at the time the decision to retire was made, or before. He also noted that IPPNY wanted to ensure that that language made it explicit that a generator retains the right to request a physical withholding determination before it submits its deactivation notice.

Ms. Saia (Entergy) noted that it would be helpful for the filing letter to memorialize that nothing about this process was intended to change a generators ability to seek a review before any deactivation notice is submitted. Mr. Schnell said he understood the request.

Ms. Saia extended her thanks to all involved, in particular, Mr. Burrell, the Market Mitigation and Analysis Department, and Con Edison in working together on this proposal.

### **Motion #2**

The Management Committee (“MC”) hereby recommends that the Board of Directors approve the proposed revisions to the Open Access Transmission Tariff and the Market Services Tariff that were developed to implement the Short-Term Reliability Planning Process, as presented and discussed at the December 18, 2019 MC meeting, including the changes to Services Tariff Sections 23.4.5.6 and 30.4 that were posted on December 17, 2019 at IPPNY’s request, and discussed at the meeting.

***The motion passed unanimously by show of hands and abstention.***

## 6. Executive Session

### **Motion #3**

The Management Committee (MC), in accordance with Section 9.2 of the Management Committee By-Laws, hereby recommends for consideration by the NYISO Board of Directors the candidates presented by the Board Selection Subcommittee (BSSC) in Executive Session at the MC meeting on December 18, 2019.

***The motion passed by secret ballot vote.***

## 7. New Business

Mr. Dewey welcomed 2020 MC Chair and Vice-Chair, Ms. Quinn and Mr. Aaron Breidenbaugh and stated that he is looking forward to a very busy and productive year. Mr. Dewey also thanked Mr. Chris LaRoe for the excellent job he did over the last year, and thanked the incoming and outgoing chairs. He noted that the stakeholder process is a valuable tool within the NYISO construct. It works because the stakeholders step up and take the time to get involved. The functioning of NYISO’s stakeholder process is a hallmark of our regulatory success at FERC.

The meeting adjourned at 12:45 pm.