Parameter	Source	Current Year (2026-2027) F - Capital	G - Hudson Valley (Dutchess)	J - New York City	K - Long Island
Gross Cost of New Entry ($/kW-Year)	[1]	$131.94	$131.80	$230.10	$141.57
Net EAS Revenues ($/kW-Year)	[2]	$74.24	$76.62	$86.03	$83.99
Annual Reference Value ($/kW-Year)	[3]=[1]-[2]	$57.70	$55.18	$144.08	$57.58
ICAP DMNC (MW)	[4]	200	200	200	200
Annual Reference Value	[5]=[3]*[4]	$11,539	$11,036	$28,815	$11,516
Level of Excess (%)	[6]	100.52%	101.62%	102.23%	103.77%
Ratio of Winter to Summer DMNCs	[7]	101.70%	100.30%	98.60%	107.00%
Summer DMNC (MW)	[8]	200	200	200	200
Winter DMNC (MW)	[9]	200	200	200	200
Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions					
Summer ($/kW-Month)	[10]	$6.25	$5.98	$15.61	$6.24
Winter Shoulder ($/kW-Month)	[11a]	$3.37	$3.22	$9.72	$3.36
Winter Peak ($/kW-Month)	[11b]	$3.37	$3.22	$7.09	$3.36
Monthly Revenue (Summer)	[12]=[10]*[8]	$1,250	$1,196	$3,122	$1,248
Monthly Revenue (Winter Shoulder)	[13]=[11a]*[9]	$673	$644	$1,944	$672
Monthly Revenue (Winter Peak)	[17]=[11b]*[9]	$673	$644	$1,418	$672
Seasonal Revenue (Summer)	[14]=6*[12]	$7,501	$7,173	$18,730	$7,485
Seasonal Revenue (Winter)	[15]=3*[13] + 3*[17]	$4,039	$3,863	$10,086	$4,030
Total Annual Reference Value	[16]=[14]+[15]	$11,539	$11,036	$28,816	$11,516
ICAP Demand Curve Parameters					
Summer ICAP Monthly Reference Point Price ($/kW-Month)		$6.53	$6.70	$17.81	$7.89
Winter ICAP Monthly Reference Point Price ($/kW-Month)		$4.13	$3.69	$10.18	$8.36
Summer ICAP Maximum Clearing Price ($/kW-Month)		$22.41	$24.02	$42.67	$29.09
Winter ICAP Maximum Clearing Price ($/kW-Month)		$14.16	$13.23	$21.10	$30.82
Demand Curve Length		12%	15%	18%	18%